

70

DEPARTMENT OF PUBLIC UTILITIES
 This statement is filed in accordance with Chapter 164, Section 84A
 CONDENSED FINANCIAL RETURN
 FOR YEAR ENDED DECEMBER 31, 2013

NSTAR Electric Company

800 BOYLSTON STREET
 BOSTON, MA 02199

APR 22 AM 11 24

OFFICE OF THE CITY CLERK
 CAMBRIDGE, MASSACHUSETTS

STATEMENT OF INCOME FOR THE YEAR

Item	Current Year	Increase or (Decrease) from Preceding Year
OPERATING INCOME		
Operating Revenues.....		
Operating Expenses:.....		
Operation Expense.....		
Maintenance Expense.....		
Depreciation Expense.....		
Amortization of Utility Plant.....		
Amortization of Property Losses.....		
Amortization of Investment Tax Credit.....		
Regulatory Debits, net.....		
Taxes other than Income Taxes.....		
Income Taxes.....		
Provisions for Deferred Federal Income Taxes.....		
Federal Income Taxes Deferred In Prior Years (Credit).....		
Total Operating Expenses.....		
Net Operating Revenues.....		
Income from Utility Plant Leased to Others.....		
Other Utility Operating Income.....		
Total Utility Operating Income.....		
OTHER INCOME		
Income from Mdse. Jobbing & Contract Work.....		
Revenues from Merchandising, Jobbing and Contract Work (Less) Costs and Exp. of Merchandising, Job. & Contract Work		
Equity in Earnings of Subsidiary Companies, net.....		
Income from Nonutility Operations.....		
Nonoperating Rental Income.....		
Interest and Dividend Income.....		
Interest Charged to Construction-Debit.....		
Miscellaneous Nonoperating Income.....		
Total Other Income.....		
Total Income.....		
MISCELLANEOUS INCOME DEDUCTIONS		
Miscellaneous Amortization.....		
Other Income Deductions.....		
Total Income Deductions.....		
Income Before Interest Charges.....		
INTEREST CHARGES		
Interest on Long-Term Debt.....		
Amortization of Debt Discount and Expense.....		
Amortization of Premium on Debt-Credit.....		
Interest on Debt to Associated Companies.....		
Other Interest Expense.....		
Interest Charged to Construction-Credit.....		
Total Interest Charges.....		
Net Income.....		

SEE THE ATTACHED AUDITED
 INCOME STATEMENT FOR 2013
 IN THE FERC FORM 1 FORMAT

Name of Respondent NSTAR Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/15/2014	Year/Period of Report End of 2013/Q4
--	---	--	---

STATEMENT OF INCOME

Quarterly

- Report in column (c) the current year to date balance. Column (c) equals the total of adding the data in column (g) plus the data in column (i) plus the data in column (k). Report in column (d) similar data for the previous year. This information is reported in the annual filing only.
- Enter in column (e) the balance for the reporting quarter and in column (f) the balance for the same three month period for the prior year.
- Report in column (g) the quarter to date amounts for electric utility function; in column (i) the quarter to date amounts for gas utility, and in column (k) the quarter to date amounts for other utility function for the current year quarter.
- Report in column (h) the quarter to date amounts for electric utility function; in column (j) the quarter to date amounts for gas utility, and in column (l) the quarter to date amounts for other utility function for the prior year quarter.
- If additional columns are needed, place them in a footnote.

Annual or Quarterly if applicable

- Do not report fourth quarter data in columns (e) and (f)
- Report amounts for accounts 412 and 413, Revenues and Expenses from Utility Plant Leased to Others, in another utility column in a similar manner to a utility department. Spread the amount(s) over lines 2 thru 26 as appropriate. Include these amounts in columns (c) and (d) totals.
- Report amounts in account 414, Other Utility Operating Income, in the same manner as accounts 412 and 413 above.

Line No.	Title of Account (a)	(Ref.) Page No. (b)	Total Current Year to Date Balance for Quarter/Year (c)	Total Prior Year to Date Balance for Quarter/Year (d)	Current 3 Months Ended Quarterly Only No 4th Quarter (e)	Prior 3 Months Ended Quarterly Only No 4th Quarter (f)
1	UTILITY OPERATING INCOME					
2	Operating Revenues (400)	300-301	2,769,404,027	2,525,745,963		
3	Operating Expenses					
4	Operation Expenses (401)	320-323	1,860,507,696	1,660,140,098		
5	Maintenance Expenses (402)	320-323	55,151,062	62,665,567		
6	Depreciation Expense (403)	336-337	173,842,045	165,026,263		
7	Depreciation Expense for Asset Retirement Costs (403.1)	336-337				
8	Amort. & Depl. of Utility Plant (404-405)	336-337	4,381,931	3,968,982		
9	Amort. of Utility Plant Acq. Adj. (406)	336-337				
10	Amort. Property Losses, Unrecov Plant and Regulatory Study Costs (407)					
11	Amort. of Conversion Expenses (407)					
12	Regulatory Debits (407.3)		40,630,959	113,785,904		
13	(Less) Regulatory Credits (407.4)		173,955	169,613		
14	Taxes Other Than Income Taxes (408.1)	262-263	127,581,205	119,008,668		
15	Income Taxes - Federal (409.1)	262-263	95,813,010	99,578,979		
16	- Other (409.1)	262-263	29,579,914	28,828,349		
17	Provision for Deferred Income Taxes (410.1)	234, 272-277	149,220,605	122,422,407		
18	(Less) Provision for Deferred Income Taxes-Cr. (411.1)	234, 272-277	100,240,937	117,987,396		
19	Investment Tax Credit Adj. - Net (411.4)	266	-1,339,500	-1,360,176		
20	(Less) Gains from Disp. of Utility Plant (411.6)					
21	Losses from Disp. of Utility Plant (411.7)					
22	(Less) Gains from Disposition of Allowances (411.8)					
23	Losses from Disposition of Allowances (411.9)					
24	Accretion Expense (411.10)					
25	TOTAL Utility Operating Expenses (Enter Total of lines 4 thru 24)		2,434,954,035	2,255,908,032		
26	Net Util Oper Inc (Enter Tot line 2 less 25) Carry to Pg117, line 27		334,449,992	269,837,931		

Name of Respondent NSTAR Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/15/2014	Year/Period of Report End of 2013/Q4
--	---	--	---

STATEMENT OF INCOME FOR THE YEAR (Continued)

9. Use page 122 for important notes regarding the statement of income for any account thereof.
10. Give concise explanations concerning unsettled rate proceedings where a contingency exists such that refunds of a material amount may need to be made to the utility's customers or which may result in material refund to the utility with respect to power or gas purchases. State for each year effected the gross revenues or costs to which the contingency relates and the tax effects together with an explanation of the major factors which affect the rights of the utility to retain such revenues or recover amounts paid with respect to power or gas purchases.
- 11 Give concise explanations concerning significant amounts of any refunds made or received during the year resulting from settlement of any rate proceeding affecting revenues received or costs incurred for power or gas purchases, and a summary of the adjustments made to balance sheet, income, and expense accounts.
12. If any notes appearing in the report to stokholders are applicable to the Statement of Income, such notes may be included at page 122.
13. Enter on page 122 a concise explanation of only those changes in accounting methods made during the year which had an effect on net income, including the basis of allocations and apportionments from those used in the preceding year. Also, give the appropriate dollar effect of such changes.
14. Explain in a footnote if the previous year's/quarter's figures are different from that reported in prior reports.
15. If the columns are insufficient for reporting additional utility departments, supply the appropriate account titles report the information in a footnote to this schedule.

ELECTRIC UTILITY		GAS UTILITY		OTHER UTILITY		Line No.
Current Year to Date (in dollars) (g)	Previous Year to Date (in dollars) (h)	Current Year to Date (in dollars) (i)	Previous Year to Date (in dollars) (j)	Current Year to Date (in dollars) (k)	Previous Year to Date (in dollars) (l)	
						1
2,769,404,027	2,525,745,963					2
						3
1,860,507,696	1,660,140,098					4
55,151,062	62,665,567					5
173,842,045	165,026,263					6
						7
4,381,931	3,968,982					8
						9
						10
						11
40,630,959	113,785,904					12
173,955	169,613					13
127,581,205	119,008,668					14
95,813,010	99,578,979					15
29,579,914	28,828,349					16
149,220,605	122,422,407					17
100,240,937	117,987,396					18
-1,339,500	-1,360,176					19
						20
						21
						22
						23
						24
2,434,954,035	2,255,908,032					25
334,449,992	269,837,931					26

Name of Respondent NSTAR Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/15/2014	Year/Period of Report End of 2013/Q4
--	---	--	---

STATEMENT OF INCOME FOR THE YEAR (continued)

Line No.	Title of Account (a)	(Ref.) Page No. (b)	TOTAL		Current 3 Months Ended Quarterly Only No 4th Quarter (e)	Prior 3 Months Ended Quarterly Only No 4th Quarter (f)
			Current Year (c)	Previous Year (d)		
27	Net Utility Operating Income (Carried forward from page 114)		334,449,992	269,837,931		
28	Other Income and Deductions					
29	Other Income					
30	Nonutility Operating Income					
31	Revenues From Merchandising, Jobbing and Contract Work (415)					
32	(Less) Costs and Exp. of Merchandising, Job. & Contract Work (416)					
33	Revenues From Nonutility Operations (417)		95,384	134,161		
34	(Less) Expenses of Nonutility Operations (417.1)					
35	Nonoperating Rental Income (418)					
36	Equity in Earnings of Subsidiary Companies (418.1)	119	771,910	659,608		
37	Interest and Dividend Income (419)		126,902	174,701		
38	Allowance for Other Funds Used During Construction (419.1)					
39	Miscellaneous Nonoperating Income (421)		16,652	80,974		
40	Gain on Disposition of Property (421.1)					
41	TOTAL Other Income (Enter Total of lines 31 thru 40)		1,010,848	1,049,444		
42	Other Income Deductions					
43	Loss on Disposition of Property (421.2)					
44	Miscellaneous Amortization (425)					
45	Donations (426.1)		835,354	852,601		
46	Life Insurance (426.2)		-2,997,279	-2,301,088		
47	Penalties (426.3)					
48	Exp. for Certain Civic, Political & Related Activities (426.4)		646,302	546,591		
49	Other Deductions (426.5)		485,150	19,351,430		
50	TOTAL Other Income Deductions (Total of lines 43 thru 49)		-1,030,473	18,449,534		
51	Taxes Applic. to Other Income and Deductions					
52	Taxes Other Than Income Taxes (408.2)	262-263	196,800	210,558		
53	Income Taxes-Federal (409.2)	262-263	-290,453	-6,429,942		
54	Income Taxes-Other (409.2)	262-263	-20,128	-1,245,048		
55	Provision for Deferred Inc. Taxes (410.2)	234, 272-277				
56	(Less) Provision for Deferred Income Taxes-Cr. (411.2)	234, 272-277				
57	Investment Tax Credit Adj.-Net (411.5)					
58	(Less) Investment Tax Credits (420)					
59	TOTAL Taxes on Other Income and Deductions (Total of lines 52-58)		-113,781	-7,464,432		
60	Net Other Income and Deductions (Total of lines 41, 50, 59)		2,155,102	-9,935,658		
61	Interest Charges					
62	Interest on Long-Term Debt (427)		75,264,566	82,541,667		
63	Amort. of Debt Disc. and Expense (428)		3,659,106	2,351,802		
64	Amortization of Loss on Required Debt (428.1)		659,468	2,322,880		
65	(Less) Amort. of Premium on Debt-Credit (429)		520,343	520,343		
66	(Less) Amortization of Gain on Required Debt-Credit (429.1)					
67	Interest on Debt to Assoc. Companies (430)					
68	Other Interest Expense (431)		-10,492,869	-16,777,531		
69	(Less) Allowance for Borrowed Funds Used During Construction-Cr. (432)		510,854	258,629		
70	Net Interest Charges (Total of lines 62 thru 69)		68,059,074	69,659,846		
71	Income Before Extraordinary Items (Total of lines 27, 60 and 70)		268,546,020	190,242,427		
72	Extraordinary Items					
73	Extraordinary Income (434)					
74	(Less) Extraordinary Deductions (435)					
75	Net Extraordinary Items (Total of line 73 less line 74)					
76	Income Taxes-Federal and Other (409.3)	262-263				
77	Extraordinary Items After Taxes (line 75 less line 76)					
78	Net Income (Total of line 71 and 77)		268,546,020	190,242,427		

Name of Respondent	This Report is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
NSTAR Electric Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	04/15/2014	2013/Q4
FOOTNOTE DATA			

Schedule Page: 114 Line No.: 49 Column: c

Note that for the year ended December 31, 2013, the total amount of Public Education expenses in Account 426.5 includes a transmission related component of \$0.

BALANCE SHEET

Title of Account	Balance End of Year	Title of Account	Balance End of Year
UTILITY PLANT		PROPRIETARY CAPITAL	
Utility Plant.....		CAPITAL STOCK	
OTHER PROPERTY AND INVESTMENTS		Common Stock Issued.....	
Nonutility Property.....		Preferred Stock Issued.....	
Investment in Associated Companies.....		Capital Stock Subscribed.....	
Other Investments.....		Premium on Capital Stock.....	
Special Funds.....		Total.....	
Total Other Property and Investments		SURPLUS	
CURRENT AND ACCRUED ASSETS		Other Paid-In Capital.....	
Cash.....		Earned Surplus.....	
Special Deposits.....		Surplus Invested in Plant.....	
Working Funds.....		Total.....	
Temporary Cash Investments.....		Total Propriety Capital.....	
Notes and Accounts Receivable.....		LONG-TERM DEBT	
Receivables from Associated Companies.....		Bonds.....	
Materials and Supplies.....		Advances from Associated Companies.....	
Allowances.....		Other Long-Term Debt.....	
Prepayments.....		Total Long-Term Debt.....	
Rents Receivable.....		OTHER NON CURRENT LIABILITIES	
Accrued Utility Revenues.....		Asset Retirement Obligations.....	
Misc. Current and Accrued Assets.....		Accumulated Provision for Pensions and Benefits.....	
Total Current and Accrued Assets.....		Total Other Noncurrent Obligations.....	
DEFERRED DEBITS		CURRENT AND ACCRUED LIABILITIES	
Unamortized Debt Discount and Expense.....		Notes Payable.....	
Temporary facilities.....		Accounts Payable.....	
Unamortized Loss on Reacquired Debt.....		Payables to Associated Companies.....	
Reserve for Deferred Income Taxes.....		Customer Deposits.....	
Regulatory Assets.....		Taxes Accrued.....	
Miscellaneous Deferred Debits.....		Interest Accrued.....	
Total Deferred Debits.....		Dividends Declared.....	
CAPITAL STOCK DISCOUNT AND EXPENSE		Matured Long-Term Debt.....	
Discount on Capital Stock.....		Matured Interest.....	
Capital Stock Expense.....		Tax Collections Payable.....	
Total Capital Stock Discount and expense.....		Misc. Current and Accrued Liabilities.....	
REACQUIRED SECURITIES		Total Current and Accrued Liabilities.....	
Reacquired Capital Stock.....		DEFERRED CREDITS	
Reacquired Bonds.....		Acc. Deferred Investment Tax Credit.....	
Total Reacquired Securities.....		Unamortized Premium on Debt.....	
Total Assets and Other Debits.....		Customer Advances for Construction.....	
		Regulatory Liabilities.....	
		Other Deferred Credits.....	
		Total Deferred Credits.....	
		RESERVES	
		Reserves for Depreciation.....	
		Reserves for Amortization.....	
		Reserves for Uncollectible Accounts.....	
		Operating Reserves.....	
		Reserve for Depreciation and Amortization of Nonutility Property.....	
		Reserves for Deferred Income Taxes.....	
		Total Reserves.....	
		CONTRIBUTIONS IN AID OF CONSTRUCTION	
		Contributions in Aid of Construction.....	
		Total Liabilities and Other Credits.....	

NOTES: SEE THE ATTACHED AUDITED BALANCE SHEET FOR 2013 IN THE FERC FORM 1 FORMAT.

Name of Respondent NSTAR Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/15/2014	Year/Period of Report End of 2013/Q4
--	---	--	---

COMPARATIVE BALANCE SHEET (ASSETS AND OTHER DEBITS)

Line No.	Title of Account (a)	Ref. Page No. (b)	Current Year End of Quarter/Year Balance (c)	Prior Year End Balance 12/31 (d)
1	UTILITY PLANT			
2	Utility Plant (101-106, 114)	200-201	6,425,881,524	6,023,853,522
3	Construction Work in Progress (107)	200-201	208,190,468	205,833,821
4	TOTAL Utility Plant (Enter Total of lines 2 and 3)		6,634,071,992	6,229,687,343
5	(Less) Accum. Prov. for Depr. Amort. Depl. (108, 110, 111, 115)	200-201	1,843,166,683	1,744,105,688
6	Net Utility Plant (Enter Total of line 4 less 5)		4,790,905,309	4,485,581,655
7	Nuclear Fuel in Process of Ref., Conv., Enrich., and Fab. (120.1)	202-203	0	0
8	Nuclear Fuel Materials and Assemblies-Stock Account (120.2)		0	0
9	Nuclear Fuel Assemblies in Reactor (120.3)		0	0
10	Spent Nuclear Fuel (120.4)		0	0
11	Nuclear Fuel Under Capital Leases (120.6)		0	0
12	(Less) Accum. Prov. for Amort. of Nucl. Fuel Assemblies (120.5)	202-203	0	0
13	Net Nuclear Fuel (Enter Total of lines 7-11 less 12)		0	0
14	Net Utility Plant (Enter Total of lines 6 and 13)		4,790,905,309	4,485,581,655
15	Utility Plant Adjustments (116)		0	0
16	Gas Stored Underground - Noncurrent (117)		0	0
17	OTHER PROPERTY AND INVESTMENTS			
18	Nonutility Property (121)		539,951	539,951
19	(Less) Accum. Prov. for Depr. and Amort. (122)		32,973	30,845
20	Investments in Associated Companies (123)		0	0
21	Investment in Subsidiary Companies (123.1)	224-225	7,941,920	11,492,637
22	(For Cost of Account 123.1, See Footnote Page 224, line 42)			
23	Noncurrent Portion of Allowances	228-229	0	0
24	Other Investments (124)		79,640	79,640
25	Sinking Funds (125)		0	0
26	Depreciation Fund (126)		0	0
27	Amortization Fund - Federal (127)		0	0
28	Other Special Funds (128)		0	0
29	Special Funds (Non Major Only) (129)		0	0
30	Long-Term Portion of Derivative Assets (175)		0	0
31	Long-Term Portion of Derivative Assets - Hedges (176)		0	0
32	TOTAL Other Property and Investments (Lines 18-21 and 23-31)		8,528,538	12,081,383
33	CURRENT AND ACCRUED ASSETS			
34	Cash and Working Funds (Non-major Only) (130)		0	0
35	Cash (131)		6,773,963	12,536,538
36	Special Deposits (132-134)		9,040,756	775,149
37	Working Fund (135)		0	0
38	Temporary Cash Investments (136)		0	0
39	Notes Receivable (141)		0	0
40	Customer Accounts Receivable (142)		238,130,844	234,061,184
41	Other Accounts Receivable (143)		11,588,231	11,626,712
42	(Less) Accum. Prov. for Uncollectible Acct.-Credit (144)		41,574,311	44,010,096
43	Notes Receivable from Associated Companies (145)		0	0
44	Accounts Receivable from Assoc. Companies (146)		27,297,777	96,978
45	Fuel Stock (151)	227	0	0
46	Fuel Stock Expenses Undistributed (152)	227	0	0
47	Residuals (Elec) and Extracted Products (153)	227	0	0
48	Plant Materials and Operating Supplies (154)	227	45,217,765	23,141,544
49	Merchandise (155)	227	0	0
50	Other Materials and Supplies (156)	227	0	0
51	Nuclear Materials Held for Sale (157)	202-203/227	0	0
52	Allowances (158.1 and 158.2)	228-229	4,946,223	6,528,681

Name of Respondent NSTAR Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/15/2014	Year/Period of Report End of 2013/Q4
--	---	--	---

COMPARATIVE BALANCE SHEET (ASSETS AND OTHER DEBITS) (Continued)

Line No.	Title of Account (a)	Ref. Page No. (b)	Current Year End of Quarter/Year Balance (c)	Prior Year End Balance 12/31 (d)
53	(Less) Noncurrent Portion of Allowances		0	0
54	Stores Expense Undistributed (163)	227	0	0
55	Gas Stored Underground - Current (164.1)		0	0
56	Liquefied Natural Gas Stored and Held for Processing (164.2-164.3)		0	0
57	Prepayments (165)		26,354,030	453,389
58	Advances for Gas (166-167)		0	0
59	Interest and Dividends Receivable (171)		0	96
60	Rents Receivable (172)		114,672	-12,533
61	Accrued Utility Revenues (173)		41,368,000	41,377,000
62	Miscellaneous Current and Accrued Assets (174)		0	0
63	Derivative Instrument Assets (175)		1,182,155	0
64	(Less) Long-Term Portion of Derivative Instrument Assets (175)		0	0
65	Derivative Instrument Assets - Hedges (176)		0	0
66	(Less) Long-Term Portion of Derivative Instrument Assets - Hedges (176)		0	0
67	Total Current and Accrued Assets (Lines 34 through 66)		370,440,105	286,574,642
68	DEFERRED DEBITS			
69	Unamortized Debt Expenses (181)		9,488,105	11,139,243
70	Extraordinary Property Losses (182.1)	230a	0	0
71	Unrecovered Plant and Regulatory Study Costs (182.2)	230b	0	0
72	Other Regulatory Assets (182.3)	232	1,404,379,511	1,783,225,061
73	Prelim. Survey and Investigation Charges (Electric) (183)		0	0
74	Preliminary Natural Gas Survey and Investigation Charges 183.1)		0	0
75	Other Preliminary Survey and Investigation Charges (183.2)		0	0
76	Clearing Accounts (184)		0	0
77	Temporary Facilities (185)		-1,879,359	-1,191,318
78	Miscellaneous Deferred Debits (186)	233	43,593,739	35,861,485
79	Def. Losses from Disposition of Utility Plt. (187)		0	0
80	Research, Devel. and Demonstration Expend. (188)	352-353	0	0
81	Unamortized Loss on Reaquired Debt (189)		13,865,385	15,818,581
82	Accumulated Deferred Income Taxes (190)	234	60,845,943	65,551,547
83	Unrecovered Purchased Gas Costs (191)		0	0
84	Total Deferred Debits (lines 69 through 83)		1,530,293,324	1,910,404,599
85	TOTAL ASSETS (lines 14-16, 32, 67, and 84)		6,700,167,276	6,694,642,279

Name of Respondent	This Report is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
NSTAR Electric Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	04/15/2014	2013/Q4
FOOTNOTE DATA			

Schedule Page: 110 Line No.: 52 Column: d

Renewable energy certificates (RECs) acquired as of year end for compliance year 2012. These RECs were transferred to the Commonwealth of Massachusetts in June 2013.

Name of Respondent NSTAR Electric Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (mo, da, yr) 04/15/2014	Year/Period of Report end of 2013/Q4
--	---	--	---

COMPARATIVE BALANCE SHEET (LIABILITIES AND OTHER CREDITS)

Line No.	Title of Account (a)	Ref. Page No. (b)	Current Year End of Quarter/Year Balance (c)	Prior Year End Balance 12/31 (d)
1	PROPRIETARY CAPITAL			
2	Common Stock Issued (201)	250-251	100	100
3	Preferred Stock Issued (204)	250-251	43,000,000	43,000,000
4	Capital Stock Subscribed (202, 205)		0	0
5	Stock Liability for Conversion (203, 206)		0	0
6	Premium on Capital Stock (207)		0	0
7	Other Paid-In Capital (208-211)	253	2,177,692,047	2,177,692,047
8	Installments Received on Capital Stock (212)	252	0	0
9	(Less) Discount on Capital Stock (213)	254	0	0
10	(Less) Capital Stock Expense (214)	254b	0	0
11	Retained Earnings (215, 215.1, 216)	118-119	234,826,468	25,224,254
12	Unappropriated Undistributed Subsidiary Earnings (216.1)	118-119	529,131	-291,333
13	(Less) Reaquired Capital Stock (217)	250-251	0	0
14	Noncorporate Proprietorship (Non-major only) (218)		0	0
15	Accumulated Other Comprehensive Income (219)	122(a)(b)	0	0
16	Total Proprietary Capital (lines 2 through 15)		2,456,047,746	2,245,625,068
17	LONG-TERM DEBT			
18	Bonds (221)	256-257	0	0
19	(Less) Reaquired Bonds (222)	256-257	0	0
20	Advances from Associated Companies (223)	256-257	0	0
21	Other Long-Term Debt (224)	256-257	1,800,000,000	1,600,000,000
22	Unamortized Premium on Long-Term Debt (225)		2,011,993	2,532,335
23	(Less) Unamortized Discount on Long-Term Debt-Debit (226)		7,295,253	7,971,650
24	Total Long-Term Debt (lines 18 through 23)		1,794,716,740	1,594,560,685
25	OTHER NONCURRENT LIABILITIES			
26	Obligations Under Capital Leases - Noncurrent (227)		0	0
27	Accumulated Provision for Property Insurance (228.1)		0	0
28	Accumulated Provision for Injuries and Damages (228.2)		8,447,002	6,825,259
29	Accumulated Provision for Pensions and Benefits (228.3)		118,010,000	360,932,000
30	Accumulated Miscellaneous Operating Provisions (228.4)		0	0
31	Accumulated Provision for Rate Refunds (229)		33,300,000	37,171,850
32	Long-Term Portion of Derivative Instrument Liabilities		6,953,337	13,877,978
33	Long-Term Portion of Derivative Instrument Liabilities - Hedges		0	0
34	Asset Retirement Obligations (230)		32,834,175	31,368,330
35	Total Other Noncurrent Liabilities (lines 26 through 34)		199,544,514	450,175,417
36	CURRENT AND ACCRUED LIABILITIES			
37	Notes Payable (231)		103,500,000	276,000,000
38	Accounts Payable (232)		247,245,467	210,689,869
39	Notes Payable to Associated Companies (233)		0	0
40	Accounts Payable to Associated Companies (234)		139,854,545	166,839,688
41	Customer Deposits (235)		4,992,640	5,285,321
42	Taxes Accrued (236)	262-263	7,948,203	18,980,510
43	Interest Accrued (237)		16,198,293	16,086,055
44	Dividends Declared (238)		490,000	326,658
45	Matured Long-Term Debt (239)		0	0

Name of Respondent NSTAR Electric Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (mo, da, yr) 04/15/2014	Year/Period of Report end of 2013/Q4
--	---	--	---

COMPARATIVE BALANCE SHEET (LIABILITIES AND OTHER CREDITS) (Continued)

Line No.	Title of Account (a)	Ref. Page No. (b)	Current Year End of Quarter/Year Balance (c)	Prior Year End Balance 12/31 (d)
46	Matured Interest (240)		0	0
47	Tax Collections Payable (241)		2,010,700	1,639,096
48	Miscellaneous Current and Accrued Liabilities (242)		44,311,990	76,763,899
49	Obligations Under Capital Leases-Current (243)		0	0
50	Derivative Instrument Liabilities (244)		8,484,156	14,874,155
51	(Less) Long-Term Portion of Derivative Instrument Liabilities		6,953,337	13,877,978
52	Derivative Instrument Liabilities - Hedges (245)		0	0
53	(Less) Long-Term Portion of Derivative Instrument Liabilities-Hedges		0	0
54	Total Current and Accrued Liabilities (lines 37 through 53)		568,082,657	773,607,273
55	DEFERRED CREDITS			
56	Customer Advances for Construction (252)		1,228,817	1,303,509
57	Accumulated Deferred Investment Tax Credits (255)	266-267	8,024,384	9,363,884
58	Deferred Gains from Disposition of Utility Plant (256)		0	0
59	Other Deferred Credits (253)	269	79,986,139	112,500,380
60	Other Regulatory Liabilities (254)	278	11,081,494	12,875,311
61	Unamortized Gain on Reacquired Debt (257)		0	0
62	Accum. Deferred Income Taxes-Accel. Amort.(281)	272-277	0	0
63	Accum. Deferred Income Taxes-Other Property (282)		1,028,807,088	941,158,843
64	Accum. Deferred Income Taxes-Other (283)		552,647,697	553,471,909
65	Total Deferred Credits (lines 56 through 64)		1,681,775,619	1,630,673,836
66	TOTAL LIABILITIES AND STOCKHOLDER EQUITY (lines 16, 24, 35, 54 and 65)		6,700,167,276	6,694,642,279

Name of Respondent NSTAR Electric Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/15/2014	Year/Period of Report 2013/Q4
FOOTNOTE DATA			

Schedule Page: 112 Line No.: 3 Column: d

Information on Formula Rates:

Page 106.1 lines 28, and 32 Amount stipulated per contract.

Schedule Page: 112 Line No.: 11 Column: d

Per final filed accounting entries of NSTAR Electric Company related to the merger of Northeast Utilities and NSTAR under AC13-4 et al. Docket No. EC11-35, approved by FERC on July 6, 2011.

Schedule Page: 112 Line No.: 12 Column: d

Per final filed accounting entries of NSTAR Electric Company related to the merger of Northeast Utilities and NSTAR under AC13-4 et al. Docket No. EC11-35, approved by FERC on July 6, 2011.

Schedule Page: 112 Line No.: 16 Column: d

Information on Formula Rates:

Page 106.1 lines 28, and 32 Amount stipulated per contract.

Schedule Page: 112 Line No.: 18 Column: d

Information on Formula Rates:

Page 106.1 lines 28, and 32 Amount stipulated per contract.

Schedule Page: 112 Line No.: 21 Column: d

Information on Formula Rates:

Page 106.1 lines 28, and 32 Amount stipulated per contract.

STATEMENT OF EARNED SURPLUS			
Account	Amount for Year	Inc/(Dec) from Preceding Year	
Unappropriated Earned Surplus (at beginning of period).....	\$24,932,921	(\$1,213,784,570)	
Balance Transferred from Income.....	268,546,020	78,303,593	
Miscellaneous Credits to Surplus.....			
Miscellaneous Debits to Surplus.....	0	1,185,066,997	
Appropriations of Surplus.....			
Net Additions to Earned Surplus.....	268,546,020	1,263,370,590	
Dividends Declared-Preferred Stock.....	2,123,342	163,342	
Dividends Declared-Common Stock.....	56,000,000	(161,000,000)	
Unappropriated Earned Surplus (at end of period).....	\$235,355,599	\$210,422,678	
ELECTRIC OPERATING REVENUES			
Account	Operating Revenues		
	Amount for Year	Inc/(Dec) from Preceding Year	
SALES OF ELECTRICITY			
Residential Sales.....	\$1,072,705,873	\$64,669,212	
Commercial and Industrial Sales.....			
Small (or Commercial).....	565,461,590	26,605,483	
Large (or Industrial).....	695,621,994	43,148,426	
Public Street and Highway Lighting.....	13,856,723	(93,758)	
Other Sales to Public Authorities.....			
Sales to Railroad and Railways.....			
Interdepartmental Sales.....			
Miscellaneous Electric Sales.....			
Total Sales to Ultimate Consumers.....	2,347,646,180	134,329,363	
Sales for Resale.....	159,657,039	63,060,265	
Less: Provision for Rate Refunds.....	5,400,000	1,594,850	
Total Sales of Electricity.....	2,501,903,219	198,984,478	
OTHER OPERATING REVENUES			
Forfeited Discounts.....	2,330,047	128,981	
Miscellaneous Service Revenues.....	110,639	110,639	
Sales of Water and Water Power.....			
Rent from Electric Property.....	11,076,747	621,136	
Interdepartmental Rents.....			
Other Electric Revenues.....	253,983,375	43,812,830	
Total Other Operating Revenues.....	267,500,808	44,673,586	
Total Electric Operating Revenues.....	\$2,769,404,027	\$243,658,064	
SUMMARY OF ELECTRIC OPERATION AND MAINTENANCE EXPENSES			
Functional Classification	Operation	Maintenance	Total
Power Production Expenses.....	\$	\$	\$
Electric Generation.....			
Steam Power.....			
Nuclear Power.....			
Hydraulic Power.....			
Other Power.....			
Other Power Supply Expenses.....	987,534,444		987,534,444
Total Power Production Expenses.....	987,534,444	0	987,534,444
Transmission Expenses..(Note A).....	373,125,471	8,438,487	381,563,958
Distribution Expenses.....	79,982,649	46,712,575	126,695,224
Customer Accounts Expenses.....	259,881,576		259,881,576
Sales Expenses.....	3,102,410		3,102,410
Administrative and General Expenses.....	156,881,146		156,881,146
Total Electric Operation and Maintenance Expenses.....	\$1,860,507,696	\$55,151,062	\$1,915,658,758
Note A: Includes \$250,846 Regional Transmission and Market Op Expense			

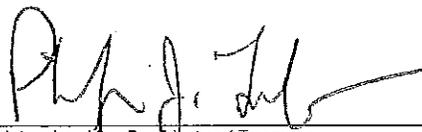
GAS OPERATING REVENUES

Account	Operating Revenues	
	Amount for Year	Increase or (Decrease) from Preceding Year
SALES OF GAS	NONE	NONE
Residential Sales.....		
Commercial and Industrial Sales		
Small (or Commercial).....		
Large (or Industrial).....		
Other Sales to Public Authorities.....		
Interdepartmental Sales.....		
Miscellaneous Gas Sales.....		
Total Sales to Ultimate Consumers.....	NONE	NONE
Sales for Resale.....		
Total Sales of Gas.....	NONE	NONE
OTHER OPERATING REVENUES		
Miscellaneous Service Revenues.....		
Revenues from Transportation of Gas to Others.....		
Sales of Products Extracted from Natural Gas.....		
Revenues from Natural Gas Processed by Others.....		
Rent from Gas Property.....		
Interdepartmental Rents.....		
Other Gas Revenues.....		
Total Other Operating Revenues.....	NONE	NONE
Total Gas Operating Revenues.....	NONE	NONE

SUMMARY OF GAS OPERATION AND MAINTENANCE EXPENSES

Functional Classification	Operation	Maintenance	Total
Steam Production.....	NONE	NONE	NONE
Manufactured Gas Production.....			
Other Gas Supply Expenses.....			
Total Production Expenses.....	NONE	NONE	NONE
Local Storage Expenses.....			
Transmission and Distribution Expense.....			
Customer Accounts Expense.....			
Sales Expense.....			
Administrative and General Expenses.....			
Total Gas Operation and Maintenance Expenses.....	NONE	NONE	NONE

April 15, 2014, I hereby certify that the foregoing statements are full, just and true to the best of my knowledge and belief. This statement is signed under the penalties of perjury.


 Philip J. Lembo - Vice President and Treasurer


 Jay S. Buth - Vice President, Controller and Chief Accounting Officer